

DESCRIPTION OF MAP UNITS

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- Unconsolidated floodplain deposits of the Yukon and Tertiary rivers
- Tertiary and Upper Cretaceous sandstone, mudstone, and conglomerate with thin lignitic coal stringers
- Ku—Undifferentiated Cretaceous sediments along the Yukon River, U.S.
- Monter Formation (Km, Km1 and Km2)
- Km—Undifferentiated mudstone, sandstone, and conglomerate
- Km1—Middle part: silty mudstone and conglomerate; carbonaceous sandstone (nonmarine)
- Km2—Lower part: brown weathering, fine-grained, arkosic sandstone, possibly marine
- Kathik Graywacke—Sandstone, conglomerate, and argillite
- Biederman Argillite—Argillite rhythmically interbedded with quartz-rich sandstone and siltstone
- Kenan Quartzite—Resistant quartzite and sandstone with occasional siltstone and argillite interbeds
- Unnamed sandstone about 70 m thick along Nation River. Brown to gray to reddish-brown weathering. Fine- to coarse-grained sandstone with interbedded black shale and siltstone. Percentage of sandstone increases in upper part of unit
- Undifferentiated Glenn Shale and Upper Glenn Shale
- Upper Glenn Shale (informal name)—Grayish-black shale with subordinate siltstone and quartzite
- Tg—Glenn Shale (lower)—Grayish and brownish-black carbonaceous and calcareous shale with limestone in the lower part. Abundant *Haidleia* microfossils in places
- Ts—Calcareous shale (may include the Shublik Formation)
- Undifferentiated limestone, sandstone, and conglomerate
- Pst—Undifferentiated *Step* and *Tahkanait* Formations
- Pst1—Chert pebbles conglomerate and chert arenite, U.S.
- Pst2—Tahkanait Limestone, Canada and U.S.
- Pst3—Coarse-grained bioclastic limestone, Canada and U.S.
- Jungle Creek Formation (Pc1 and Pc2)
- Pc1—Upper: Calcareous cherty mudstone and silty micritic limestone and shale (marlites), Canada
- Pc2—Lower: Chert pebbles conglomerate, sandstone and shale (marlites)
- Cb—Calvin Hill Formation—Limestone and shale, U.S.
- Cs—Siltstone Formation—Limestone and shale, Canada
- Hart River Formation—Limestone, dolomite, and chert, Canada
- Ford Lake Shale—Laminated shale and chert
- Nation River Formation—Mudstone, sandstone, and conglomerate
- Dm—McCann Hill Chert—Often weathers yellowish-red
- Dc—Cassidolite—Black siliceous shale, displays yellowish-red weathering
- Ds—Ogilvie Formation—Massive bioclastic limestone
- Road River Formation—Gray graphitic shale with subordinate chert and limestone
- Jones Ridge Formation
- OC1a—Undifferentiated upper and lower Jones Ridge Formation—Mudstone, limestone and dolomite. Upper part of unit highly silicified
- OC1b—Silicified dolomite in upper Jones Ridge Formation
- OC1c—Dolomite
- Hillard Limestone—Gray to yellow-brown limestone with minor dolomite chert and shale
- Adams Argillite—Argillite, siltstone, and quartzite
- Funnel Creek Limestone—Light gray limestone and dolomite
- Undifferentiated Tindir Group
- Limestone—Locally includes quartzite, commonly feld
- Dolomitic sandstone
- pC1a—Undifferentiated redbeds and basalt
- pC1b—Grayish-red shale and siliceous shale
- pC1c—Gray to green gray bioclastic basalt. Amygdaloid and pillow structures common, locally calcareous
- Basalt and gray shale—Red-orange sandstone present at base of basalt
- Dolomite and shale—Cream-colored, thinly laminated dolomite forms conchoidal yellow-weathering hills. Includes yellow-weathering, thinly bedded gray, cherty mudstone near Mt. Slipper
- Disconformity
- Undifferentiated shale, limestone and dolomite
- Shale—Black, fissile shale with red iron staining, intertongues with underlying stratiolitic limestone. Contains abundant quartzite in the northeastern part of the Yukon Thrust
- Stratiolitic limestone—Gray massive limestone with thick stratiolitic intervals in middle of unit. Intertongues with the southwest with shale and to the east with shale and quartzite
- Angular Unconformity
- pC1d—Gray to light gray, quartzite and quartzitic sandstone. Though crossbeds locally developed. Typically weathers dark gray with black lichen on weathered surfaces. Thinly bedded limestone at top of unit. Locally present at Cathedral Creek
- pC1e—Upper part of unit is gray-yellow-weathering dolomite and dolomitic limestone. Lower part of unit is gray-weathering blocky limestone. Stratiolitic are well-developed near middle of unit
- pC1f—Interbedded quartzite and dolomite
- Lower dolomite units—Gray, medium-bedded quartzite in upper part of unit, locally replaced by argillite. Gray to black, thinly bedded mudstones in lower part of unit

INTRODUCTION

The data compiled in this map series are the result of geological investigations by ARCO Alaska, Inc., from about 1982 to 1991 to evaluate the hydrocarbon potential of the Kandik area and Doyon, Limited, lands in particular. This multidisciplinary effort included six field seasons of geologic mapping and interpretation, two seasons of gravity acquisition, one season of seismic source and receiver testing, and geochemical and geochronological analyses. The project was extended into the Yukon Territory, Canada, in order to evaluate the Yukon Thrust system, which spans the international border. The extensive Paleozoic stratigraphy in the study area is complicated by numerous facies changes from east to west, corresponding to a Paleozoic shelf to basin transition. The typical transition of Paleozoic carbonates in Canada to shale in the United States generally reflects this shelf edge.

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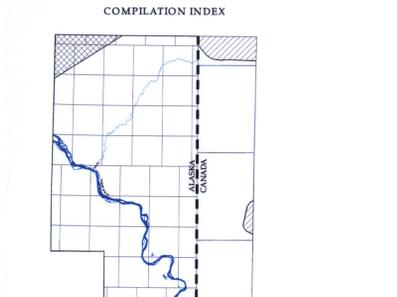
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EXPLANATION OF MAP SYMBOLS

- Contact—Dashed where inferred, dotted where inferred and concealed, queried where uncertain
- High-angle fault—Dashed where inferred, dotted where inferred and concealed, showing lateral movement, queried where uncertain
- Normal fault—Bar and ball on relatively downthrown block, dashed where inferred, dotted where inferred and concealed, queried where uncertain
- Low-angle fault—Dashed where inferred, dotted where inferred and concealed, queried where uncertain
- Anticline—Dashed where inferred
- Overturned anticline—Dashed where inferred
- Syncline—Showing trace of axial plane and plunge; dashed where inferred
- Overturned syncline—Showing trace of axial plane; dashed where inferred
- Line of structural transect
- Seismic line
- Strike and dip of dominant foliation
- Apparent strike and dip of dominant foliation; inferred from aerial photos
- Strike and dip of beds
- Strike and dip of overturned beds
- Strike of vertical beds; stratigraphic tops to the north
- Brabb & Churkin (1969)
- D.K. Norris (1979)
- J. Dover (1992)
- M.C. Gardner (1984 field season)
- W.G. Greiber (compiled 1982-1989 field seasons)
- ARCO Field Program (1990 field season)
- Bearing and plunge of lineation
- Horizontal beds



SOURCES FOR GEOLOGIC MAP

- ARCO mapping area
- Brabb, E.E., and Churkin, M., Jr., 1969. Geologic map of the Charley River Quadrangle, East-Central Alaska. U.S. Geological Survey Miscellaneous Investigations Map 1573, scale 1:250,000 map.
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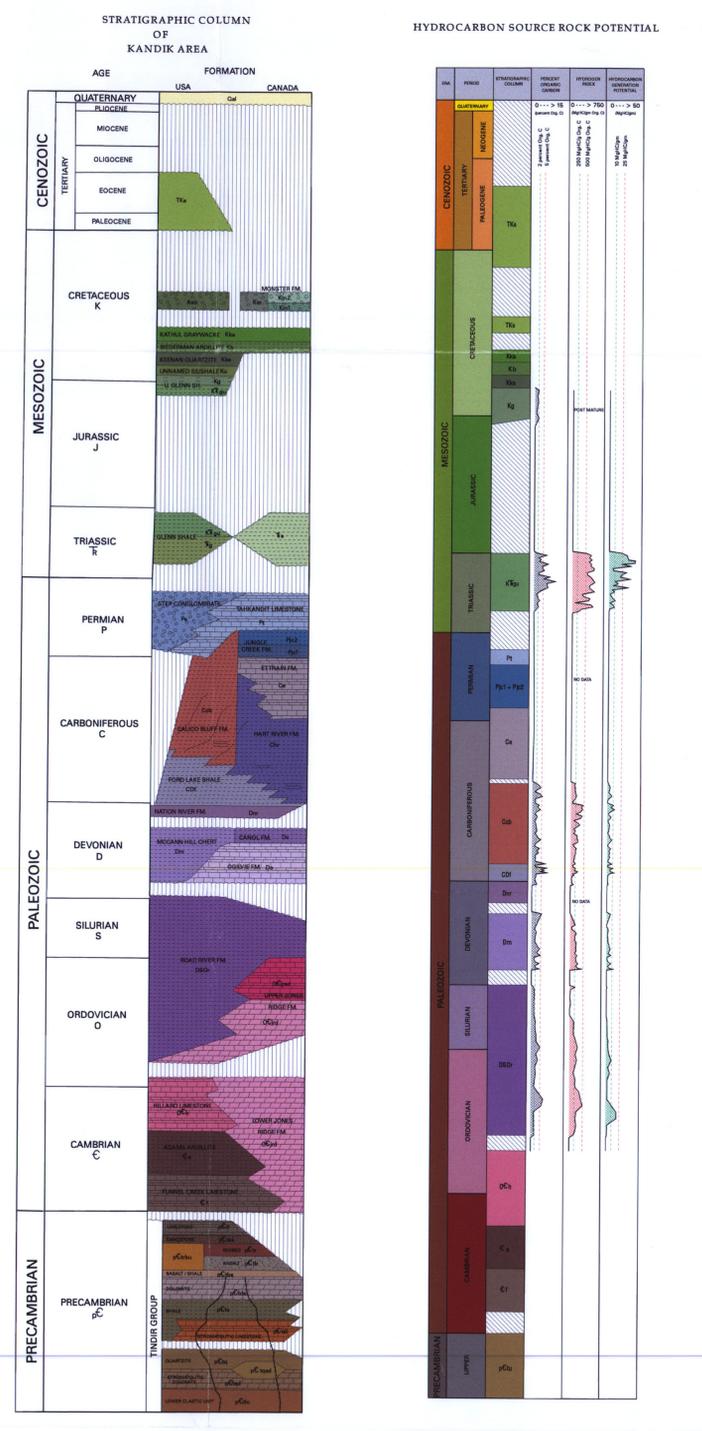
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KANDIK AREA HYDROCARBON SOURCE ROCKS AND SEEPS

The Kandik area has long attracted attention as a potential hydrocarbon province because of the presence of numerous bitumen seeps and excellent hydrocarbon source rocks. In this study, surface bitumen was found at more than 20 localities and occurs in rocks of nearly every age from Precambrian to Cretaceous. The most extensive bitumen occurrences are found in the Triassic-age lower Glenn Shale along the eastern margin of the Nation River basin at Waterfall, Tindir, and Hillard Creeks. Numerous bitumen veins up to four inches thick are present. Saturate chromatograms show that the bitumen is not significantly biodegraded. Other bitumen localities include one occurrence in Kenan quartzite on the northwest margin of the Nation River basin along the Nation River, numerous localities along Hard Luck Creek and the thrust extension of the Hard Luck Creek fault to the southeast, several occurrences at the northeastern edge of the Yukon Thrust in Canada on thin hanging wall rocks and footwall thrust imbricates, and one occurrence in footwall Permian Jungle Creek Formation in the southeastern part of the map area. All of the bitumen localities in the upper plate of the Yukon Thrust are associated with significant faults, probably implying that hydrocarbons were generated in the footwall and migrated vertically along faults through the overlying Precambrian section to the surface. The only Precambrian "bitumen" unrelated to significant faulting is graphitic material at one locality in the Tindir Group dolomite and shale unit (pC1d) that appears to be thermally very mature and of a different origin.

The chart entitled Hydrocarbon Source Rock Potential shows that the Triassic-age lower Glenn Shale is an excellent hydrocarbon source rock. About 600 feet of this shale is exposed south of the Yukon River at Michigan Creek in TN R21E and 29 samples contain total organic carbon (TOC) from 2.7% (average about 3.5%) with associated hydrogen index (HI) values between about 400 to 700 (average about 500). At Hard Luck Creek near the southern end of the Nation River basin in TSN R31E, the exposed lower Glenn Shale is about 480 feet thick and is covered at the top. Thirty samples of the lower Glenn Shale from Hard Luck Creek, including four samples from shallow drill holes in covered intervals, contain TOC averaging about 2% (range 0.3-3%). The HI values increase systematically from 100-200 near the base to 300-420 at the top of the exposed section. One anomalous sample about 350 feet from the top of the exposed section contains TOC of 7% and HI of about 510. The source quality of the Glenn Shale generally improves upwards in the section and it is possible that the covered interval at the top of the section contains better hydrocarbon source material than was sampled. The vitrinite reflectance of the Glenn Shale at Hard Luck Creek averages 6.5R and is immature.

The Carboniferous, Devonian, and Ordovician age rocks contain fair to good hydrocarbon source rocks (see Hydrocarbon Source Rock Potential chart) and are probably responsible for the bitumen occurrences at the front of the Yukon Thrust in the footwall and hanging wall rocks. An unconformity of probable Jurassic age eroded the Triassic-age lower Glenn Shale and underlying Permian Tahkanait Limestone in the footwall of the Yukon Thrust in Canada. In Canada, the lower Glenn Shale reappears only at the northeastern corner of the study area and, using Canadian terminology, is mapped as the equivalent "Shublik Formation." The Shublik Formation is also present east of the study area along the margins of the Monster Syncline. These relationships indicate that the lower Glenn Shale is missing from at least the eastern part of the footwall beneath the Yukon Thrust and that it is unlikely to be the source of bitumen occurrences in the eastern part of the Yukon Thrust and footwall rocks. Our structural interpretation of the Yukon Thrust indicates that the Carboniferous, Devonian, and Ordovician rocks are present in the footwall beneath the Yukon Thrust and these rocks probably generated the hydrocarbons that formed the seeps at the front of the Yukon Thrust. Measured thermal maturity of footwall rocks north of the Tatonduk River near the Canada-U.S. border range from immature to gas window.

GEOLOGIC INVESTIGATIONS OF THE KANDIK AREA, ALASKA AND ADJACENT YUKON TERRITORY, CANADA

by
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